

**Table 63. Summary Statistics for Natural Gas – Oklahoma, 2005-2009**

	2005	2006	2007	2008	2009
<b>Number of Producing Gas Wells</b>					
at End of Year .....	36,704	38,060	38,364	41,921	43,600
<b>Production (million cubic feet)</b>					
Gross Withdrawals .....					
From Gas Wells.....	1,592,524	1,640,389	1,709,207	<sup>R</sup> 1,463,177	1,387,543
From Oil Wells.....	46,786	48,597	35,186	<sup>R</sup> 153,227	94,070
From Coalbed Wells.....	NA	NA	39,288	<sup>R</sup> 81,816	75,137
From Shale Gas Wells.....	NA	NA	NA	188,489	301,028
<b>Total.....</b>	<b>1,639,310</b>	<b>1,688,985</b>	<b>1,783,682</b>	<b><sup>R</sup>1,886,710</b>	<b>1,857,777</b>
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed .....	NA	NA	NA	NA	NA
Marketed Production .....	1,639,310	1,688,985	1,783,682	<sup>R</sup> 1,886,710	1,857,777
Extraction Loss.....	87,404	91,937	96,643	104,689	112,891
<b>Total Dry Production .....</b>	<b>1,551,906</b>	<b>1,597,048</b>	<b>1,687,039</b>	<b><sup>R</sup>1,782,021</b>	<b>1,744,886</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	1,551,906	1,597,048	1,687,039	<sup>R</sup> 1,782,021	1,744,886
Receipts at U.S. Borders .....					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	1,001,779	789,352	817,035	539,639	626,903
Withdrawals from Storage .....					
Underground Storage.....	140,078	115,820	153,149	139,205	132,674
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	33,749	81,442	-49,547	<sup>R</sup> 11,201	76,856
<b>Total Supply.....</b>	<b>2,727,512</b>	<b>2,583,662</b>	<b>2,607,675</b>	<b><sup>R</sup>2,472,065</b>	<b>2,581,320</b>

See footnotes at end of table.

Table 63. Summary Statistics for Natural Gas – Oklahoma, 2005-2009 — Continued

	2005	2006	2007	2008	2009
<b>Disposition (million cubic feet)</b>					
Consumption .....	582,536	624,400	658,379	<sup>R</sup> 687,989	656,657
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	2,019,614	1,818,367	1,818,369	1,621,619	1,808,778
Additions to Storage					
Underground Storage .....	125,362	140,895	130,927	162,457	115,885
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>2,727,512</b>	<b>2,583,662</b>	<b>2,607,675</b>	<b><sup>R</sup>2,472,065</b>	<b>2,581,320</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	35,989	36,396	<sup>E</sup> 38,229	<sup>E</sup> 42,250	<sup>E</sup> 40,164
Pipeline and Distribution Use .....	31,444	31,333	28,463	27,581	26,244
Plant Fuel .....	27,380	28,435	28,213	27,161	24,089
Delivered to Consumers					
Residential .....	59,372	52,734	59,861	66,225	62,282
Commercial .....	39,359	35,492	40,846	<sup>R</sup> 40,772	41,412
Industrial .....	146,593	161,231	175,882	<sup>R</sup> 200,828	177,520
Vehicle Fuel .....	221	177	199	<sup>R</sup> 229	257
Electric Power .....	242,178	278,602	286,686	282,942	284,689
<b>Total Delivered to Consumers .....</b>	<b>487,723</b>	<b>528,236</b>	<b>563,474</b>	<b><sup>R</sup>590,997</b>	<b>566,160</b>
<b>Total Consumption .....</b>	<b>582,536</b>	<b>624,400</b>	<b>658,379</b>	<b><sup>R</sup>687,989</b>	<b>656,657</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	18,468	17,798	21,216	<sup>R</sup> 19,870	22,220
Industrial .....	144,247	159,498	174,227	<sup>R</sup> 199,676	176,721
<b>Number of Consumers</b>					
Residential .....	880,403	879,589	920,616	923,650	924,510
Commercial .....	78,726	78,745	93,991	<sup>R</sup> 94,247	94,167
Industrial .....	2,855	2,811	2,822	<sup>R</sup> 2,920	2,614
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	500	451	435	433	440
Industrial .....	51,346	57,357	62,325	<sup>R</sup> 68,777	67,911
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	7.21	6.32	6.24	7.56	3.53
Imports .....	--	--	--	--	--
Exports .....	--	--	--	--	--
Citygate .....	7.90	9.13	8.14	8.40	7.15
Delivered to Consumers					
Residential .....	11.67	13.40	12.06	12.32	11.39
Commercial .....	11.01	12.17	10.94	11.54	10.60
Industrial .....	9.41	9.66	9.18	13.03	12.55
Vehicle Fuel .....	11.61	16.67	12.83	11.01	9.69
Electric Power .....	8.28	6.58	6.69	8.18	3.92

<sup>R</sup> Revised data.<sup>--</sup> Not applicable.<sup>E</sup> Estimated data.<sup>NA</sup> Not available.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas

Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.